Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2020 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,884			2,710	-915	-82	54	3,384	159	0
Hydrocarbon Gas Liquids	985	-16	111	55	-462		28	78	330	237
Natural Gas Liquids		-16		48	-442		28	78	330	211
Ethane	331		_	-	_		8		93	121
Propane			68	36	-324		-8		7	139
Normal Butane	122		8	8	-127		25	19	6	-40
Isobutane			-6	4	-4		1	43	0	11
Natural Gasoline		-16		0	122		1	15	224	-21
Refinery Olefins			41	7	-20		0			27 -
Ethylene			39	5	-20		0			24
Propylene Normal Butylene			2	2	-20		0			3
Isobutylene			_	_	_		0			0
•		893		16	-397	-115	-15	364	78	-30
Other Liquids		093		16	-397	-115	-15	364	70	-30
Other Hydrocarbons		893		3	-578	-42	-5	260	21	0
Hydrogen				_		37		37		0
Oxygenates (excluding Fuel Ethanol)										
Renewable Fuels (including Fuel Ethanol)		893		3	-578	-80	-5	223	21	0
Fuel Ethanol		812		_	-552	-41	-5	209	15	0
Renewable Fuels Except Fuel Ethanol		81		3	-26	-39	1	13	6	0
Other Hydrocarbons				_	-	1	0	1	-	0
Unfinished Oils				2	-13	 -73	0 -11	-33	53 4	-30
Reformulated		0		10	193 55	-73 -20	-11 7	137 28	0	0
Conventional		0		10	138	-53	-18	109	4	0
Aviation Gasoline Blend. Comp.				-	-		-10	-	_	_
Finished Petroleum Products		2	3,918	35	54	153	21		32	4,109
Finished Motor Gasoline		2		-	-6	115	-2		6	2,280
Reformulated		_	289	_	_	28	_		_	317
Conventional		2	1,883	-	-6	87	-2		6	1,963
Finished Aviation Gasoline			0	0	1		0		_	1
Kerosene-Type Jet Fuel			174	_	34		-3		4	207
Kerosene			2	_	_		-1		0	3
Distillate Fuel Oil			1,052		100	39	17		3	1,178
15 ppm sulfur and under			1,054	8	97	39	19		0	1,178
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			3 -5	_ 0	2		-1 -1		3	5
Residual Fuel Oil			30	4	-24		-1		5	-6 5
Less than 0.31 percent sulfur			2	_	-24		-1		NA	NA NA
0.31 to 1.00 percent sulfur			12	2	-11		1		NA NA	NA NA
Greater than 1.00 percent sulfur			16	2	-11		-1		NA	NA NA
Petrochemical Feedstocks			26		-3		0			29
Naphtha for Petro. Feed. Use			15		-3		0			15
Other Oils for Petro. Feed. Use			12	2	0		0			14
Special Naphthas			0	-	1		0		_	1
Lubricants			5		5		0		5	9
Waxes			1 172	0	-30		0 -3		1 5	141
Petroleum Coke			172 132	1	-30		-3 -3		5	141 100
Catalyst			40		-30					40
Asphalt and Road Oil			139	12	-22		14		2	113
Still Gas			128							128
Miscellaneous Products			15	-	-1		0		0	14
	1	İ	1	1	1			1		

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biolidesel Production Survey", Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.